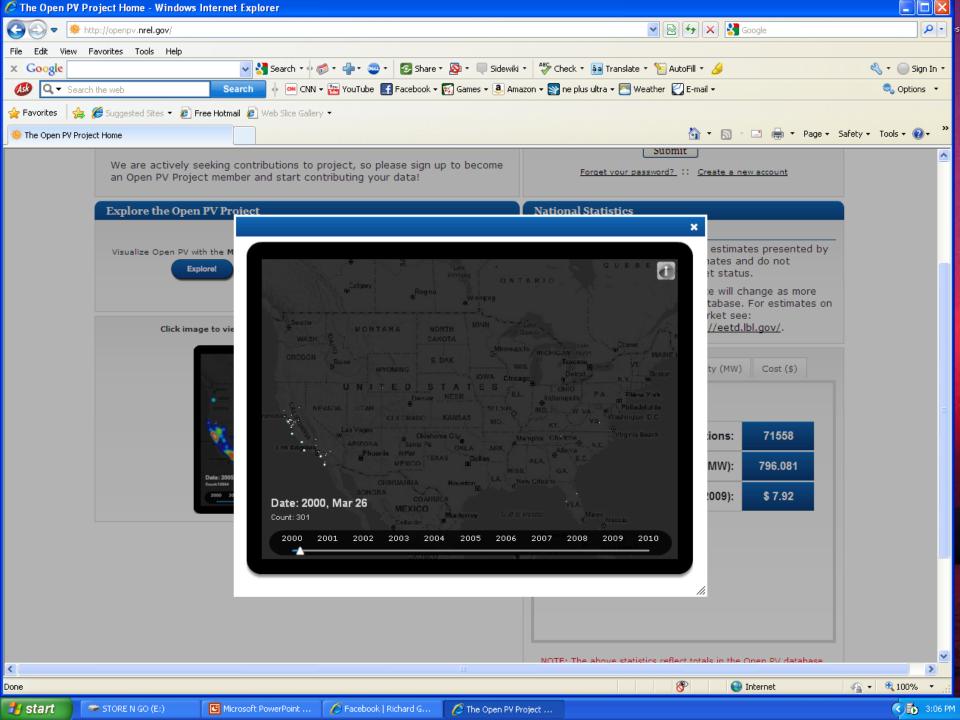
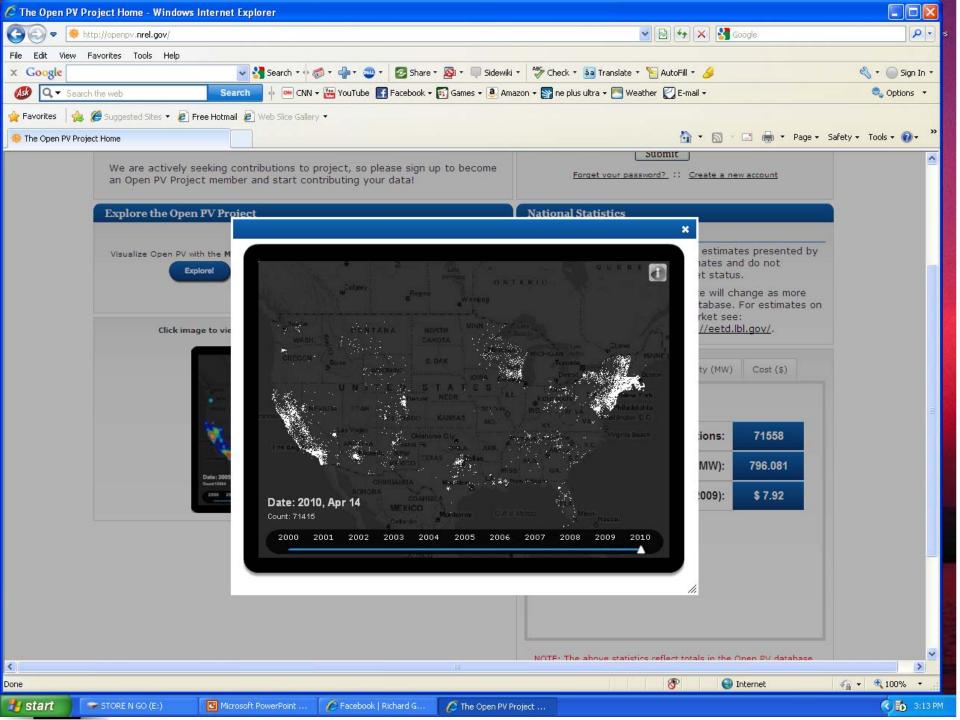
I'd put my money on the sun and solar energy.
What a source of power!
I hope we don't have to wait until oil and coal run out before we tackle that.

1931 Thomas Alva Edison

Solar Services, Inc.

Presented by Richard Good





DSIRE: DSIRE Home Page 1 of 1

Home

Glossary

Links

FAQs

Contacts

About Us

DSIRE SOLAR



DSIRE is a comprehensive source of information on state, local, utility and federal incentives and policies that promote renewable energy and energy efficiency. Established in 1995 and funded by the U.S. Department of Energy, DSIRE is an ongoing project of the N.C. Solar Center and the Interstate Renewable Energy Council.

Choose one or both databases:

Renewable Energy

Energy Efficiency



Resources

Summary Maps

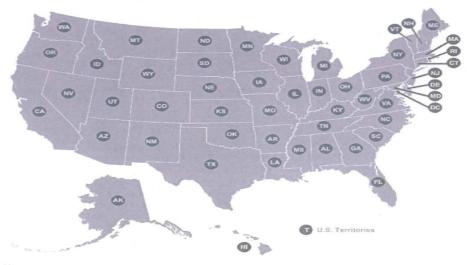
Summary Tables

Library

Search

What's New?





NC STATE UNIVERSITY

Disclaimer: The information presented on the DSIRE web site provides an unofficial overview of financial meantives and other policies, it does not constitute professional tax advice or other professional financial guidance, and it should not be used as the only source of information where making purchasing decisions, investment decisions or tax decisions, or when executing other binding agreements. Please refer to the individual contact provided below each summary to verify that a specific financial incentive or other policy applies to your project.

Wille the DSIRE staff afrives to provide the best information possible, the DSIRE staff, the N.C. Stafe University and the interstate Renewable Energy Council make no representations or warranties, either express or implied, concerning the accuracy completeness, reliability or staffability of the information. The DSIRE staff, the N.C. Solar Center, N.C. State University and the Interstate Renewable Energy Council disclaim all liability of any kind arising out of your use or misuse of the information contained or referenced on DSIRE Web pages.

@ 2009 N.C. Solar Center / N.C. State University / College of Engineering

DSIRE

A few words of warning to our prospective customers about contractors.

Many contractors are trying to get into the solar business. There is no licensing requirement for them to obtain an AES (Alternate Energy System) classification, so this is what they obtain, and then they tell you they are qualified to install solar systems.

I have enclosed here some excerpts from the board of contractor regulations for Virginia.

Only someone with an HVA or PLB (Heating/Air Conditioning or Plumbing) can install a solar water heater, obtain the permits and get inspections.

Only someone with ELE (Electrical) can obtain a permit or perform work on any equipment covered by the National Electrical Code. Section 690 of the National Electrical Code deals with solar electric systems.

Do not be fooled by an AES classification. To obtain a permit, they must have one of the listed specialty classifications or they must have a BLD (Building) classification. Having BLD on their license allows them to act as a General Contractor and hire subcontractors with the required specialty licenses.

Please feel free to explore the Virginia Department of Professional and Occupational Regulation. All this info is listed there.

We look forward to serving you. Please feel free to call us with your solar questions.

Sincerely,

Richard L. Good.

Richard L. Good Chief Engineer Member ICC, NFPA, Master Plumber/Mechanic/Gas Fitter

President, Solar Services Inc.

18VAC50-22-30. Definitions of Specialty Services

"Alternative Energy System contracting" (AES) means that service which provides for the installation, repair or improvement, from the customer's meter, of alternative energy generation systems, supplemental energy systems and associated equipment annexed to real property. No other classification or specialty services provides this function. This specialty does not provide for electrical, plumbing, gas, fitting, or HVAC functions.

18VAC50-22-20 Definitions of License Classifications

"Electrical Contractors" (ELE) means those individuals whose contracts include the construction, repair, maintenance, alteration, or removal of electrical systems under the National Electrical Code. This classification provides for all work covered by the National Electrical Code including electrical work covered by the alarm/security systems contracting (ALS), electronic/communication service contracting (ESC) and fire alarm systems contracting (FAS) specialties. A firm holding an electrical license is responsible for meeting all applicable tradesman licensing standards.

These contractors also install, maintain, or dismantle the following:

- Power systems for the generation and primary and secondary distribution of electric current ahead of the customer' meter
- Pumping Stations and treatment plants
- Telephone, telegraph, or signal, systems for public utilities
- Water, gas, and sewer connections to residential, commercial, and industrial sites, subject to local ordinances.

"HVAC contractors" (HVA) means those individuals whose work includes the installation, alteration, repair, or maintenance of heating systems, ventilating systems, cooling systems, steam and hot water heaters, heating systems, boilers, process piping, and mechanical refrigeration systems, including tanks incidental to the system. This classification does not provide for fire suppression installations, sprinkler system installations, or gas piping. A firm holding a HVAC license is responsible for meeting all applicable tradesmen licensure standards. This classification may install backflow prevention devices incidental to work in this classification.

"Plumbing contractors" (PLB) means those individuals whose contracts include the installation, maintenance, extension, or alteration, or removal of all piping, fixtures, appliances, and appurtenances in connection with any of the following:

- Backflow prevention devices
- Boilers
- Hot water baseboard heating systems
- Hot water heaters
- Hydronic Systems

- Limited area sprinklers
- Process piping
- Public/private water supply systems
- Sanitary or storm drainage facilities
- Steam heating systems
- Storage tanks incidental to the installation of related systems

18VAC50-22-60 Requirements for a Class A license

For every classification or specialty in which the firm seeks to be licensed, the firm shall name a qualified individual who meets the following requirements:

- Is at least 18 years old
- Has a minimum of five years of experience in the classification or specialty for which he is the qualifier
- Is a full-time employee of the firm as defined in this chapter or is a member of the firm as defined in this chapter or is a member of the responsible management of the firm
- Where appropriate, has passed the trade-related examination or has completed an education and training program approved by the board and required for the classifications and specialties listed below
 - o Blast/explosive contracting
 - o Electrical
 - o Fire Sprinkler
 - o Gas Fitting
 - HVAC
 - o Plumbing
 - o Radon Mitigation
 - o Water well drilling
- Has obtained, pursuant to the tradesman regulations, a master tradesman license as required for those classifications and specialties listed in 18VAC50-22-20 and 18VAC50-22-30.

Rebate Program Figures

The Rebate Program Report - synopsis and figures as of June 13, 2007

Total number of rebate applications received since program began on July 1, 2006: 3,074.

Total number of rebate applications approved for payment: 2,236.

Program funds are depleted for the fiscal year and a queue for pending applications is being established for final approval and processing once new fiscal year program funds become available July 1st.

Rebate Program Figures As of June 13, 2007

Technology	Funds Paid by Technolog y	Number of Rebates	Annual kWh's Deferred from Grid (estimated)
Domestic Solar Water Heaters	\$636,500	1,273	4,073,600
Solar Swimming Pool Heaters	\$86,900	869	20,856,000
Photovoltaic Systems	\$1,773,088.79	89	672,600
Commercial Solar Water Heaters	\$3,508.50	5	24,230
SESIP Totals:	\$2,500,000	2,236	25,626,430

\$2.71 interest payment

Jim Tatum

Program Manager

Florida Energy Office

Department of Environmental Protection

2600 Blair Stone Road MS #19

Tallahassee, Florida 32399-2400

(850) 245-8002

RURAL ENERGY FOR AMERICA PROGRAM

RURAL ENERGY FOR AMERICA PROGRAM

Section 9007 – The Rural Energy for America Program (REAP), through USDA-Rural Development, offers grants, guaranteed loans, and combination grant/guaranteed loans to help agricultural producers and rural small businesses purchase and install renewable energy systems and make energy efficiency improvements in rural areas.

Examples of types of projects that can be funded:

- Upgrades of poultry houses to install more efficient lighting, heating, ventilation and insulation.
- Replacement of inefficient grain drying bins with more efficient facilities.
- Conversion of a coal or petroleum fired stove or boiler with one that utilizes corn, wood or other renewable fuel.
- Construction of a biodiesel or ethanol facility.
- Installation of a wind turbine or solar panels for electricity or heat generation
- Anaerobic digesters.
- More efficient freezers in a grocery store.
- More efficient equipment in a manufacturing facility.

Who is eligible?

- An <u>agricultural producer</u> (individual or entity) <u>directly</u> engaged in the production of agricultural products and obtains at least 50% or greater of their gross income from their agriculture business.
- A <u>rural small business</u> an entity is considered a small business in accordance with SBA's (Small Business Administration) small business size standards (by NAICS codes). SBA small size standards can be found at http://www.sba.gov/size/index.html
- For projects with total <u>eligible</u> costs exceeding \$200,000, agricultural producers and rural small businesses with a demonstrated financial need for a grant.
- For projects with total <u>eligible</u> costs of \$200,000 or less, applicants must provide a statement certifying their financial need for a grant.

Important Facts:

	Renewable Energy Projects	Energy Efficiency Improvements Projects
Description	A system that produces or produces and delivers usable energy from a renewable energy source.	Improvements to a facility, building, or process that reduces energy consumption.
Minimum grant (no more than 25% of total eligible project costs)	\$ 2,500	\$ 1,500
Maximum grant (no more than 25% of total eligible project costs)	\$ 500,000	\$ 250,000
Maximum grant per applicant per fiscal year \$ 750	0,000	
Minimum guaranteed loan (no more than 75% of total eligible project costs)	\$ 5,000	\$ 5,000
Maximum guaranteed loan (no more than 75% of total eligible project costs)	\$ 25,000,000	\$ 25,000,000
Minimum grant portion of the combined funding request	\$ 1,500	\$ 1,500
		1

For More Information:

Please contact Laurette Tucker at 804.287.1594, e-mail: laurette.tucker@va.usda.gov or Kent Ware at 804.287.1557, e-mail: kent.ware@va.usda.gov. Helpful information regarding the Section 9007 program can be found at: www.rurdev.usda.gov/ia/rbs.html - click on Energy program.

Wells Fargo

Solar Electric Power (continued from page 3)

great investment. California, for instance, has aggressive subsidies that cover nearly half the cost of a system, as well as a 7.5% tax rebate. For California homeowners with electricity bills over \$100, a solar system financed with tax-advantaged* home equity funds could even start paying for itself immediately.

Instead of paying the utility company every month you'll be paying down your home equity account and rebuilding your equity.

But that's not the only financial advantage. When it comes to home value, a solar power system may be your best "remodel" option. Based on a recent study

by ICF Consulting (funded by HUD and the EPA) energysaving measures such as solar can add \$20 of home value for every \$1 of yearly energy cost savings. That makes an already bright idea really shine.

How to get started

Many state, federal, and industry resources exist to help you evaluate solar providers. A good place to start is "A Consumer's Guide to Buying a Solar Electric System" by the Department of Energy's National Renewable Energy Laboratory (NREL). You can download it for free from the NREL web site (see online resources below).

Solar providers can be found under Solar Products-Dealers and Services in the Yellow Pages. These are licensed contractors specializing in the installation of solar electric systems. They can help you:



Visit wfsolar-resource net for direct links to these and other solar electric power resources.

California Energy Commission http://www.consumerenergycenter.org/ Click on the renewable energy bar to find useful consumer information guides that can be downloaded:

- Buying a PV Solar Electric System—A Consumer's Guide.
- · A Guide to Photovoltaic (PV) System Design and Installation.

National Renewable Energy Laboratory (NREL) http://www.nrel.gov/ Download "A Consumer's Guide to Buying a Solar Electric System." (PDF file at www.nrel.gov/ncpv/pdfs/26591.pdf) It's an excellent overview that can help you decide if solar electric is right for you.

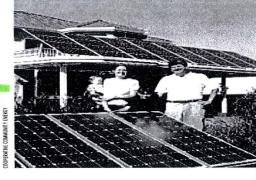
Database of State Incentives for Renewable Energy (DSIRE) http://www.dsireusa.org/

Find out what subsidies, tax incentives, and incentives are available for solar (and other renewable) energy systems in your state.

PV Watts - Solar Energy Calculator

http://rredc.nrel.gov/solar/codes_algs/PVWATTS/version1/

This online calculator allows you to estimate the potential electricity generated by a solar electric system anywhere in the U.S.



- · Evaluate whether a solar investment is right for your home.
- · Perform an on-site inspection to give you an accurate recommendation of your solar needs and deliver an estimate.
- · Assist you by filing required paperwork for any building
- · Help you secure local, state, or federal tax breaks or subsidies.

Selecting a provider

When selecting a solar provider, use the same criteria as you would for hiring any contractor:

- · Try to get at least 2 or 3 estimates for comparison
- · Make sure the provider is licensed and bonded
- Ask for customer references on past installations.

Increase your line or convert your line to a fixed-rate loan

Call 1-800-482-3348 to speak with a Wells Fargo representative on how you could better manage the equity built up in your home. Or visit wellsfargo.com.

SOLSYSTEMS

Renewable Energy Credits... Improving the Solar Economy

HOMEOWNER & BUSINESS PARTNERSHIPS

Have you already installed a solar energy system or have plans to install one? If so, Sol Systems can help you turn your solar renewable energy credits (SRECs) into income.

HOW SOL SYSTEMS CAN HELP

As an owner of a solar energy system, you have the ability to generate SRECs that large energy companies are looking to buy. However, it's difficult for you to approach a large energy company and work out an agreement for the sale of your individual SRECs —most homeowners and businesses just don't produce enough SRECs on their own to make the transaction worthwhile for energy companies.

This is where Sol Systems can help. We'll purchase your SRECs, combine them with credits from other homeowners and businesses, and sell them. You will receive payment for your credits quarterly upon Sol Systems' sale of such SRECs.

Regardless of whether you're new to the idea of solar energy or have been generating SRECs for years, Sol Systems can help.

Sol Systems provides:

- education about SRECs and how they can benefit you
- information about solar system installation companies that can install a system at your home or business
- assistance in registering your solar system as a qualified renewable energy generator in your state so that you can produce SRECs
- a means for selling your SRECs to energy companies

READY TO GET STARTED?

If you found out about Sol Systems through your installer, we ask that you work with your installer to fill out our contract. They should be able to assist you with some of the more technical questions you may have regarding your system. Once you have filled out your contract, return it to your installer, and they'll send it along to us.

If you found out about Sol Systems on your own and have already installed your system, or you have additional questions or concerns, please feel free to email us at info@solsystemscompany.com. We will send you all the information you need and we're happy to work with you.

ABOUT SOL SYSTEMS

Sol Systems is a Washington, D.C.-based solar energy finance and development firm committed to improving the economics of investing in solar energy. We work with homeowners, businesses, solar system installers and energy companies to make solar energy an economically viable energy solution by creating a market for solar renewable energy credits (SRECs).

To learn more, visit us at www.solsystemscompany.com

WHAT ARE SOLAR RENEWABLE ENERGY CREDITS (SRECS)?

SRECs are the credits associated with the production of one megawatt-hour (MWh) of electricity generated from a qualified solar energy generating resource, as defined by your state's relevant statute and regulations. A megawatt-hour is the amount of electricity generated by a megawatt (MW) electric generator operating or producing electricity for one hour. On an electric bill, electricity usage is commonly reported in kilowatt-hours.

WHY DO ENERGY COMPANIES NEED SRECS?

Large-scale electricity suppliers in many states are required to supply a certain percentage of their electricity from solar energy. They can accomplish this by building large-scale solar facilities to produce their own solar energy or by purchasing SRECs—otherwise they must pay an alternative compliance fee. Most often, energy companies choose to pay the alternative compliance fee because there isn't an established market in which they can purchase SRECs. Then, the extra cost is passed along to their customers.

We want to work with you to change this practice. By establishing a market for SRECs, we make solar systems more affordable for homeowners and businesses, and in turn make more SRECs available to energy companies.

SOLSYSTEMS

Renewable Energy Credits... Improving the Solar Economy

OUR PRICING INFORMATION

Sol Systems offers long-term fixed pricing not subject to market volatility to ensure you earn the money you need to finance your system. If you are comparing pricing with a broker or another aggregator, we would like to remind you that the prices we offer are for five (5) years, are guaranteed, and do not fluctuate with the market.

We believe that a long term contract is more advantageous for you, as an SREC producer, you will not have to worry about fluctuations in the market that will inevitably occur as legislation evolves and more solar power comes on to the grid. Finally, as one of the first firms to transact in the SREC market, and the largest residential SREC aggregator in the country, our ability to adapt to a changing landscape is unparalleled. Sol Systems is here to stay.

ESTIMATING YOUR SREC INCOME

Below you will find a matrix of the estimated SREC income you can expect to receive from Sol Systems when you sell your SRECs. Depending on the size of your system, and the state in which you live, this income can vary significantly. Certain states have more vibrant SREC markets relative to other states. Your sales representative can work with you to provide a firm price for your SRECs for your specific systems.

Estimated SREC Income from 5 Year Contract with Sol Systems

 SREC Price
 \$200
 \$3,300
 \$4,400
 \$5,500
 \$6,600
 \$7,700
 \$8,800

 2
 3
 4
 5
 6
 7
 8

 System Size (kW)

*Based on conservative SREC production estimates

Sol Systems Up Front Payment

Page 1 of 2

Solserv

Sent:

From: "Yuri Horwitz" <yuri@solsystemscompany.com>

Cc: <george@solsystemscompany.com>; "'Srini Viswanathan'" <srini@solsystemscompany.com>;

"Sean Conway" <sean@solsystemscompany.com>; <sudha@solsystemscompany.com>;

<craig@solsystemscompany.com>
Vednesday, October 28, 2009 7:00 PM

Subject: New Sol Systems Offerings & Important Information

SOLSYSTEMS

This is a fairly important email regarding our services. Please review it carefully and print it out if you can.

We address a number of issues that are important for both you and your customers. We will follow up with you this next week to ensure that we address any and all questions you may have and also provide more information on our online platform, described below.

NEW: Soi Systems Up-Front Payments

Sol Systems now offers an up-front payment model to its exclusive Platinum Partners and their customers. The value of this up-front payment will differ from state to state, as illustrated below. We believe this model will provide you with significant leverage in the field and help you increase your sales volumes. Sol Systems will make a lump-sum payment to your customers on the date in which their system is operational. The total payment will equal the price per kW installed multiplied by the size of the system, in kW. Our current offerings are below.

State	Traditional Pay-As-You-Go Price Per SREC	New Sol Systems Up-Front
DC	\$325 per SREC for 5 Years	1450 per kW Installed for 10 Years
MD	\$240 per SREC for 5 Years	1300 per kW Installed for 15 Years
PA	\$280 per SREC for 5 Years	1300 per kW Installed for 10 Years
DE	\$220 per SREC for 5 Years	1200 per kW Installed for 10 Years
ОН	\$250 per SREC for 5 Years	1200 per kW Installed for 10 Years
VA	\$200 per SREC for 5 Years	1000 per kW Installed for 10 Years

If you have customers that are interested in receiving an up-front payment, please notify us and we can send you a contract for this customer. Customers will not be able to utilize our online registration platform for up-front payments.

We will continue to offer our very popular Pay-As-You-Go payment to customers that are interested. As always, our goal is to work with you to get more solar in the ground so your input with regard to our pricing is critical. You are welcome to start offering this service to your customers. We will be deploying roughly \$1 million initially on a first come, first serve basis. We plan to expand upon this offering in the coming year.

NEW: Sol Systems Online Registration Portal

Sol Systems will be launching its online registration platform for all of its customers and installer partners. This platform will enable your customers, and you, to register systems online and contract with Sol Systems in one easy step. We will be in contact with each one of our partners to walk them

Solar Services_SREC



SREC STATEMENT

Date: October 13th, 2009

Sol Systems LLC 1326 Otis Place NW Washington DC 20010 (202) 380-9332

TO Solar Services

877 Seahawk Circle Suite 101 Virginia Beach, VA 23452

SYSTEM NAME	ΩΤΥ	SREC DESCRIPTION	PAYMENT
Solar Services 2 - Solar Services 2	1	Generation Date: 2009/08	290
Solar Services 2 - Solar Services 2	1	Generation Date: 2009/06	290
Solar Services 2 - Solar Services 2	1	Generation Date: 2009/07	290
	0	-	0
ACCUSES OF THE PROPERTY OF THE	0	-	0
- AMADDINANCE AND	0		0
E O	0		a
-1	0	-	0
_	0	N ⊕	0
	0	O -	0
	О	-	0
-	0	-	0
-	0		0
_	0	-	0
_	O		0
	0	_	0
TOTAL	3		870

Thank you for your business! If you have any questions or concerns regarding this statement, please do not hesitate to give us a call.

When Should I Expect My Check?

Your check will be mailed on the 15th of the month following quarter end. Sol Systems waits until the very end of the quarter to maximize your SREC production and then sells these SRECs. We make payment upon receipt of the funds from this sale.

The Sol Systems Team info@solsystemscompany.com Phone:(888) 235-1538

Firth_SREC



Renewable Energy Credits... Improving the Solar Economy

SREC STATEMENT

Sol Systems LLC 1326 Otis Place NW Washington DC 20010 (202) 380-9332

> TO Martin Firth 15389 Big Timber Ro

15389 Big Timber Rd King George, VA 22485 Rehard Good, (757) 468. \$ Z47

Date: October 13th, 2009

Wow, This is great. I didn't

expect to recious \$1,450.0 for one

quarters & REC. Thanks again for

the Great system Mattin Fill

SYSTEM NAME		rr.	SREC DESCRIPTION	PAYMENT
Firth Residence 1 - Firth Residence 1		2	Generation Date: 2009/05	580
Firth Residence 1 - Firth Residence 1		1	Generation Date: 2009/08	290
Firth Residence 2 - Firth Residence 2		1	Generation Date: 2009/07	290
Finh Residence 2 - Firth Residence 2		1	Generation Date: 2009/06	290
The same and the s	1	O	Page 1 Section 1 March	0 ,
—	1	0		О.
t - 1 page as material as a material as a second se	i	O O		o
-		0	-	Ö
-		O	t of assessed column traceds	0
-		0	I TO THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN C	a
		o		á
months and the second s		0	the contract of the contract will	о`:
Comparison recognision was an array of the description of the second of	en seus e	0		o ·
	i		i cas est	
		<u> </u>		
		O .		
<u> </u>	1	0	·- (-	O
TOTAL		5	to the second of	1450

Thank you for your business! If you have any questions or concerns regarding this statement, please do not healtate to give us a call.

When Should | Expect My Check?

Your check will be mailed on the 15th of the month following quarter end. Sol Systems waits until the very end of the quarter to maximize your SREC production and then sells these SRECs. We make payment upon receipt of the funds from this sale.

The Sol Systems Team info@solsystemscompany.com Phone:(888) 235-1538

SREC Trade

SRECTrade - Auction History

Page 1 of 1

Contact Us

Login | Sign Up



Our Service

- SREC Program
- · How It Works
- · Auction History
- EasyREC
- Installers
- FAQ
- · Contact Us

SREC Auction History

The table below includes all historical auction pricing on SRECTrade:

About Us

Blog

Month	NJ '10	MD	PA	DE	NJ '09
10/2009	\$660	\$358	\$300	\$200	
09/2009	\$663	\$358	\$300	\$200	\$680
08/2009	5663	\$308	\$300	\$245	\$680
07/2009		\$375	\$300	\$245	\$675
06/2009					\$675
05/2009					\$675
04/2009					\$675
03/2009					\$675
02/2009					\$650
01/2009					\$613
12/2008					\$600
11/2008					\$575
10/2008					\$526
09/2008					\$461

Home | My Account | Orders | How it Works | About Us | Privacy Policy | Terms and Conditions | Contact Us Copyright © 2009, All Rights Reserved.

SRECTrade, com is a subsidiary of InClime, LLC, a company devoted to innovative climate solutions.

SHW Performance

30 SOLAR WATER HEATER PERFORMANCE MONITORING PROGRAM - MONTHLY SUMMARY 12:02 PM TUE., 9 MAR., 1983

DEFINITIONS

PKWH - TOTAL KWH PURCHASED RELATED TO SOLAR EHERCY SKWH - TOTAL KWH OF PARASITICS OF SOLAR HEATER IW TEMP - TEMP OF INCOMING GROUND WATER TKWH/DAY - 3.10 KWH/DAY STAND-BY LOSS CONY. TANK SYS. STAT - SYSTEM STATUS, SEE TABLE A BACK-UP % TIME CIRCUIT BREAKERS TO ELEMENT IS ON SSF - % OF POSSIBLE SOLAR SUPPLYING HOT WATER

YE	GAL/ DAY	PKUH/ MONTH	SKUH/ Honth	PUMP HR/D	IU TEHP	\$'S/ KUH	ACTUAL OCCUP.	SYS. STAT	BACK-UP % AVAIL	KWH/MO - SAVED	#'S/HO SAVED	SSF	1
182 182 182 182 182 182 182 182 182	157. 181. 126. 99.9 120. 152. 160. 147.	313.1 221.2 107.2 63.7 78.5 159.7 301.4 367.4 569.5	33.0 37.6 31.7 37.0 33.6 29.9 24.9 22.3 18.0	6.1 7.0 5.9 6.9 6.2 5.5 4.5 4.0 3.2	61 66 72 74 75 72 63 59	.0467 .0522 .0732 .0732 .0732 .0717 .0500 .0500	4.0 4.4 4.0 4.2 5.0 5.0 5.0 5.0	A A A A A A A	100% 200 1 200 1 200 1 200 1 200 1 200 1 200 1	592 732 532 446 508 588 584 513	27.65 38.24 38.90 32.67 37.20 42.17 29.19 25.64 24.07	66% 77% 84% 88% 87% 79% 66% 59%	
RAGE	145.	242.4 2192.	29.8	5.5	66	机蒸汽 英电话 医红斑 机黑角	4.6	********	100%	553	32.86	73%	
		2182.	269.1							4976	295.73		

##'S SAVED TO DATE = 4976
##'S SAVED TO DATE = \$295.73

OLAR SAVINGS FRACTION (SSF) = 70%

IMPLE RETURN ON INVESTMENT 17%

COMMENTS: TWO PUMP SYSTEM
LOAD MANAGEMENT DEVICE INSTALLED BY UTILITY 7/22/82

Column Parts

"REVIEW COPY"

ANALYSE OF FRED TEST DATA
FROM DOMESTIC SOLAR WATER HEATENS
ON THE SOUTHERN UNITED STATES
Comming Analysis Taleage May 1885.

ESCIN

NMC: The temperature contained imaginaries profilement to contain the Statement of Statement and Statement of Statement of

U.S. Department of Energy

Thermal Performance



THERMAL PERFORMANCE

Callester Temperature	English Coltains		MODEL	METRIC (SI Un	its) / ENGLISH (Inc	h-Pound Units)
Collector Temperature	Energy Output		NUMBER	Kilojoules/Tho	usands of Blus, Per Pa	nel Per Day
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	24,400 Kilojoules/day 20,400 Kilojoules/day	23,200 Btu/day	ROWDEN	GORY CLEAR DA (Ti - Ta) 2000 Blu/ff	Y CLOUDY DAY d 1500 Bluft d	CLOUDY DAY 1000 Btu/fl².d
High Temperature, 100°C (212°F)	7.300 Kilojoules/day	19,400 Btu/day 6,900 Btu/day	AE-21	A(-9°F) 32/30		16/15
riigii remperatare, roo e (212 1)	7,000 Kilojoules/day	0,900 Blu/day	MSC-21	B(9°F) 30 /28	22 / 21	14/13
				C(36°F) 25 / 24	18/17	11/10
1 3 Dec				D(90°F) 17/16	9/9	3/3
				E(144°F)	,	
Collector Temperature	Energy Output					
	susception and franchis probability for the tax			Kitoloules/Tho	usands of Blus, Per Pa	nel Per Day
Low Temperature, 35°C (95°F)	27,900 Kilojoules/day	26,500 Btu/day		CATE.	MIII DI V	
Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F)	23,400 Kilojoules/day	22,200 Btu/day	AE-24	(Ti - Ta) 2000 Btu/fi	d 1500 Btu/ft².d	CLOUDY DAY 1000 Blu/lt².d
High Temperature, 100°C (212°F)	8,300 Kilojoules/day	7,900 Btu/day	MSC-24	A(-9°F) 37/3	27/26	19/19
				8(9°F) 34 / 3:	25 / 24	16/15
				C(36°F) 30 / 28	20/19	12/11
				D(90°F) 19 / 18	12/11	4/4
			-	E(144°F)		_
Collector Temperature	Energy Output					
	Section State Action Section S			CATE. Kilojoules/Tho	usands of Blus, Per Pa	nel Per Day
Low Temperature, 35°C (95°F)	30,500 Kilojoules/day	28,900 Btu/day		GORY CLEAR DA	MILOLY CLOUDY DAY d _1500 Blu/fl ² .d	CLOUDY DAY
Intermediate Temperature, 50°C (122°F)	24,500 Kilojoules/day	24,200 Btu/day	AE-26	A(-9°F) 39 / 3		20 / 19
High Temperature, 100°C (212°F)	9,200 Kilojoules/day	8,800 Btu/day	MSC-26	B(9°F) 36 / 34		17/16
				C(35°F) 32 / 30		13/12
E .				O(90°F) 21 /20		4/4
				E(144°F)		777
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	278.00					101 No. 101
Collector Temperature	Energy Output			1000000		
1000				CATE.	usands of Blus, Per Pa	
Low Temperature, 35°C (95°F)	38,600 Kilojoules/day	36,700 Btu/day		Kitojoules/The	USANGS OF Blus, Per Pa MILDLY CLOUDY DAY	
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day	AE-32	CATE- GORY CLEAR D. (Ti - Ta) 2000 Btu/fi A(-9°F) 50 / 4	MILDLY CLOUDY DAY 1500 Sturtt ² .d	CLOUDY DAY 1000 Biu/li².d 25 / 24
Low Temperature, 35°C (95°F)	38,600 Kilojoules/day		AE-32 MSC-32	GATE- GORY CLEAR D. (Ti - Ta) 2000 Btu/f	MILDLY CLOUDY DAY 1500 Blu/ft ² d	CLOUDY DAY 1000 Btu/ft².d 25 / 24
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day		CLEAR C. 2000 Btu/f A(-9°F) 50 / 4 B(9°F) 43 / 4 C(36°F) 36 / 3	MILDLY CLOUDY DAY 1500 Bludged 7 36 / 36	CLOUDY DAY 1000 Btu/ft².d
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day		CLEAR D. 2000 Blu/f A(-9°F) 50 / 4 B(9°F) 43 / 4 C(36°F) 36 / 3 D(90°F) 22 / 2	MILDLY CLOUDY DAY 1500 Shuft ² d 7 36 / 36 1 32 / 30 4 24 /23	CLOUDY DAY 1000 Blu/lf².d 25 / 24 20 / 19
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day		CLEAR D. 2000 Btu/f A(-9°F) 50 / 4 B(9°F) 43 / 4 C(36°F) 36 / 3	MILDLY CLOUDY DAY 1500 Shuft ² d 7 36 / 36 1 32 / 30 4 24 /23	25 / 24 20 / 19 13 / 12
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day		CLEAR D. 2000 Blu/f A(-9°F) 50 / 4 B(9°F) 43 / 4 C(36°F) 36 / 3 D(90°F) 22 / 2	MILDLY CLOUDY DAY 1500 Shuft ² d 7 36 / 36 1 32 / 30 4 24 /23	25 / 24 20 / 19 13 / 12
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day	30,700 Btu/day		CATE- CORY CLEAR O. (Ti-Ta) 2000 Bluff A-9*Ti 50 / 4 B(9*Fi 43 / 4 C(36*Fi 36 / 3 D(90*Fi) 22 / 2 E(144*Fi) —	MILDLY AV 1500 Blumf d 7 36 / 36 1 32 / 30 1 24 / 23 1 12 / 11	CLOUDY DAY 1000 Blu/ft ² d 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day	30,700 Btu/day		CATE- GORY CLEAR O. (T) - Ta) 2000 Btu/f A-9*T) 50 / 4 8(9*F) 43 / 4 C(36*F) 36 / 3 D(90*F) 22 / 2 E(144*F) Kilcioudes/The	MILDLY AV 1500 Blumf d 7 36 / 36 1 32 / 30 1 24 / 23 1 12 / 11	CLOUDY DAY 1000 Blu/ff,d 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day	30,700 Btu/daý 11,100 Btu/day		CATE- GORY CLEAR O. (T) - Ta) 2000 Btu/f R(***) C36**) C36**) C36**) C36**) C36** C36** C44*** C36** C37* C44** C37* C44** C37* C44** C44	MILDLY CLOUDY DAY 1509 Blush*d 1 369 Blush*d 1 32 / 30 4 24 /23 1 12 / 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CLOUDY DAY 1000 Blu/lf-d 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day	MSC-32	CATE CLEAR D. CONT CLEAR D. CONT CONT CLEAR D. CASST CASST CLEAR D. CATE CASST CLEAR D. CATE CASST CLEAR D. CATE CASST CLEAR D. CATE C	MILDLY CLOUDY DAY 1900 Blowfro 7 36 / 36 / 36 32 / 30 12 / 11	CLOUDY DAY 1000 BIN/III 1000 BIN/III 12 2 / 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output 48,000 Kilojoules/day 40,200 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day	MSC-32	CATE: CLEAR D. CLEAR D. COMMING. CLEAR D. COMMING. CLEAR D. CLEAR	MILDLY CLOUD'D DAY 1500 BIMINT of 15	CLOUDY DAY 1000 BIUTI'.d 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day	MSC-32	CATE CLEAR D 2000 Bluft CLEAR D CROST CROST CLEAR D CROST CATE CROST CLEAR D CROST CROST CROST CROST CROST CROST CROST CROST CROST CLEAR D CROST CROST CROST CROST CROST CROST CROST CROST CLEAR D CROST CRO	MILDLY CLUB AND	CLOUPY DAY 1900 Blum'r d 25 / 24 20 / 19 13 / 12 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output 48,000 Kilojoules/day 40,200 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day	MSC-32	CATE CLEAR D. GOOD BOM CO. CLEAR D. GOOD BOM CO. CLEAR D. GOOD BOM CO. CLEAR D. CLEA	MILDLY CLOUD POAY 1900 Bush 7 36 / 36 / 36 32 / 30 12 / 11 1	CLOUDY DAY 1000 Blurin's 25 / 24 20 / 19 13 / 12 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 2 / 2 3 2 / 3 0 2 4 / 2 3 15 / 14 3 / 3
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output 48,000 Kilojoules/day 40,200 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day	MSC-32	CATE CLEAR D 2000 Bluft CLEAR D CROST CROST CLEAR D CROST CATE CROST CLEAR D CROST CROST CROST CROST CROST CROST CROST CROST CROST CLEAR D CROST CROST CROST CROST CROST CROST CROST CROST CLEAR D CROST CRO	MILDLY CLUB AND	CLOUPY DAY 1900 Blum'r d 25 / 24 20 / 19 13 / 12 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day	MSC-32	CATE: CLEAR DO Bluft (15-14) 2000 Bluft (15-14) 200	MILDLY CHARLES AND A CHARLES A	CLOUDY DAY 1000 Blumin's 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day Energy Output 48,000 Kilojoules/day 40,200 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day	MSC-32	CATE (CLEAR D) 2000 Booth (ACPF) 2000 Booth (ACP	MILDLY CLOUD'S AND THE STATE OF	CLOUDY DAY 1000 Blumin's 25 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32	CATE CHAPTO 2000 Bluff A (1971) CATE CATE CATE CATE CATE CATE CATE CATE	MILDLY CLOUD POP PAR PAR PAR PAR PAR PAR PAR PAR PAR PA	CLOUDY DAY 10000 Blushing 25 / 24 20 / 19 13 / 12 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F)	S8,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day Energy Output	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32 - AE-40 MSC-40	CATE CLEAR D	MILDLY CLOUD POWER A CLOUD POWER A CLOUD POWER A PART A CLOUD POWER A PART A CLOUD POWER A CLOUD POW	CLOUDY DAY 1000 Blum's 25 / 24 20 / 19 13 / 12 2 / 2 CLOUDY DAY 1000 Blum's 32 / 30 24 / 23 15 / 14 3 / 3
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day Energy Output 59,100 Kilojoules/day 49,900 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32	CATE: CLEAR D. 2000 Bluff AC-97) 200 Bluff AC-97) 200 Bluff AC-97) 200 Bluff AC-97) 22 / 2 E(1447)	MILDLY CLOUDY DAY 1900 Bloom* 7	CLOUDY DAY 1000 Bluff'd 25 / 24 20 / 19 13 / 12 2 / 2 2 2 / 2 2 / 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F)	S8,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day Energy Output	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32 - AE-40 MSC-40	CATE CLEAR D. (16-14) 2000 Bouth A: 075 73 74 68 75 69 74 68 75 69 75 69 75 75 75 75 75 75 75 7	Canada of Bus, Per Per Miloty of 1990 Bush o	CLOUPY DAY 1000 Shufff'd 25 / 24 20 / 19 13 / 12 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day Energy Output 59,100 Kilojoules/day 49,900 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32 - AE-40 MSC-40	CATE CLEAR D	MILDLY CLOUD OF A CLO	CLOUDY DAY 255 / 24 20 / 19 13 / 12 2 / 2
Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F) High Temperature, 100°C (212°F) Collector Temperature Low Temperature, 35°C (95°F) Intermediate Temperature, 35°C (95°F) Intermediate Temperature, 50°C (122°F)	38,600 Kilojoules/day 32,400 Kilojoules/day 11,700 Kilojoules/day 11,700 Kilojoules/day 48,000 Kilojoules/day 40,200 Kilojoules/day 14,400 Kilojoules/day Energy Output 59,100 Kilojoules/day 49,900 Kilojoules/day	30,700 Btu/day 11,100 Btu/day 45,600 Btu/day 38,100 Btu/day 13,600 Btu/day	MSC-32 - AE-40 MSC-40	CATE CLEAR D CLEAR D CATE C	MILDLY CLOUD PO A MAILDLY	CLOUPY DAY 1000 Shufff'd 25 / 24 20 / 19 13 / 12 2 / 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

These collectors have been rated by the Florida Solar Energy Center for energy output on measured performance and an assumed standard day. Total solar energy available for the standard day is 5045 watt-hours/m (1600Btu/ft.) distributed over a 10 hour period. Output energy ratings for this collector based on the second order efficiency curve are shown above.

These ratings were determined by the Solar Rating and Certification Corporation (SRCC).

Virginia Power Bill

Sep 22, 2009

Customer Bill

SOLAR SERVICES INC

877 SEAHAWK CIR VIRGINIA BCH, VA 23452



Billing and Payment Summary

Due Date: Oct 14, 2009 Account # 4207988033

Total Amount Due: 266.20

To avoid a Late Payment Charge of 1.5% please pay by Oct 14, 2009.

Previous Amount Due: 260.96 Payments as of Sep 22: 260.96CR

For Dominion Virginia Power service emergencies and power outages, please call 1-888-667-3000. Visit us at www.dom.com.

Meter and Usage

Current Billing Days: 30

Billable Usage Schedule GS-1 08/18-09/17 Total kWh 2228 Measured Usage

Meter: 0165272388 08/18-09/17 Current Reading 22124 Previous Reading 19896 Total kWh 2228

Usage History

Mo	Yr	kWh
Sep	08	3108
Oct	08	2175
Nov	08	3577
Dec	08	3250
Jan	09	3030
Feb	09	3175
Mar	09	2074
Apr	09	2374
May	09	1603
Jun	09	1958
Jul	09	2286
Aug	09	2255
Sep	09	2228

Explanation of Bill Detail



		1	
Dominion Virginia Power		1-888-	667-3000
Previous Balance	260.9	96	
Payment Received	260.9	6CR	
Balance Forward			0.00
Non-Residential Service (Schedu Distribution Service	le GS-1)	08/18-09	/17
Basic Customer Charge			16.19
Distribution Service kWh			35.84
Electricity Supply Svc (ESS)			
Generation			102.81
Transmission			4.48
Fuel			78.62
Sales and Use Surcharge			0.83
State/Local Consumption Tax			3.30
VIRGINIA BEACH Utility Tax			24.13
Total Current Charges			266.20
Total Account Balance		-	266.20

Visit our website or call our office for rate schedule prices.

Price to Compare	¢/kWh
Jun-Sep	8.75¢
Oct-May	7.26 ¢
Annual Average	7.82 ¢

Use these prices to compare to offers from Cost per kW = 0.115 competitive service providers.

Important Customer Information from Dominion Virginia Power

Visit 'Manage Your Account' on www.dom.com or call us to join our Budget Billing and Automatic Bank Draft Plans, They are free services.

Help EnergyShare - add \$1,2,5,10,20,25 or 35 to your payment or mail a separate check payable to EnergyShare to PO Box 11186, Richmond, VA 23230-1186.

Miller Custom Homes

MILLER CUSTOM HOMES

Annual Utility Bills 1921 Benecia Drive, 11/08-9/09

6900 SF

DOMINION	POWER				300	
HVAC, Lights, Appliances,						The Name
Wine Cellar				Solar Energy	N	et Power
Pool Pump	Date	kW	Bill	Credit-		Bill
November	11/2-12/3	2156	\$ 208.69	\$ 157.50	\$	51.19
December	12/3-1/3	2226	\$ 215.03	\$ 157.50	\$	57.53
January	1/3-2/2	2689	\$ 258.58	\$ 157.50	\$	101.08
February	2/2-3/5	2417	\$ 235.02	\$ 157.50	\$	77.52
March	3/5-4/1	1332	\$ 140.62	\$ 157.50	\$	(16.88)
April	4/1-5/1	1092	\$ 119.73	\$ 330.00	\$	(210.27)
May	5/1-6/3	1369	\$ 160.03	\$ 330.00	\$	(169.97)
June	6/3-7/1	1956	\$ 227.56	\$ 330.00	\$	(102.44)
July	7/1-8/3	2501	\$ 281.64	\$ 330.00	\$	(48.36)
August	8/3-9/1	2518	\$ 284.10	\$ 330.00	\$	(45.90)
September					\$	
October						

Number of Months	10
Total Annual Cost To Date	
Average Cost /Month	\$ (30.65)

VIRGINIA NATURAL GAS

Water Heater, Grill, Oven,			
Fireplace, BU		ALLEN ALL	
Generator	Date	ccf	Bill
November	10/19-11/18	35	\$ 57.31
December	11/18-12/17	19	\$ 37.41
January	12/17-1/16	19	\$ 38.94
February	1/14-2/13	16	\$ 34.42
March	2/13-3/17	40	\$ 65.51
April	3/17-4/16	31	\$ 48.42
May	4/16-5/15	13	\$ 25.16
June	5/15-6/17	12	\$ 25.85
July	6/17-7/16	23	\$ 36.10
August	7/17-8/19	11	\$ 23.94
September -			
October			

Number of Months	10
Total Annual Cost To Date	
Average Cost / Month	\$ 39.31



Solar Hot Water Tank









Solar Hot Water, PV and Solar Pool Heat



Solar Hot Water & Photovoltaic





STRING SIZING PROGRAM



< Back

> Print

Note: For best printing results, please change page format to "landscape".

Results from String Sizing V 6.0

Selected Inverter SB 7000US (240 & 277) Selected PV Manufacturer Sunpower Selected PV Module SPR-230

Inverter Data

Design Irradiance (W/m²) 1000 Pacmax 7000 Pdcmax 7750

Idc Max

Vdc Max 600 Vmpt Max 480 Vmpt Min 250 Vmin 250

Module Data

Module Pnom 230 W Voc 48,7 V Vmp 41,0 V Isc 5,99 A Imp 5,61 A

Temperature Coefficient of Voltage - 132,5 mV

Temperature Coefficient of Current + 3,5 mA Temperature Coefficient of Power

- 0,38 %

Mounting Method

Please select the mounting method for the array: Mounted flat against the roof

Temperature Data

Select the **coldest** expected temperature when sunlight will be on the modules

Select the **hottest** expected temperature when sunlight will be on the modules Imperial units

Metric units

23 °F

95 °F

Results

1string configurations

> 8 in series 9 in series

2string configurations 8 in series 9 in series

1.22

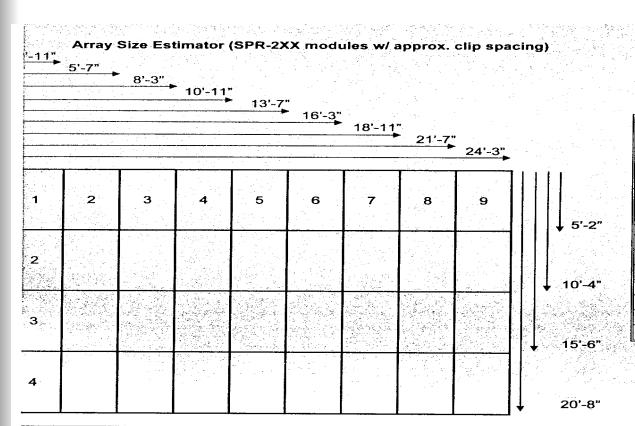
3string configurations 8 in series 9 in series 4string configurations

> 8 in series 9 in series

http://america.sma.de/newstringsizing.aspx

11/6/2009





ROOF PITCH TO TILT ANGLE TABLE								
Roof Pitch	Tilt Angle							
Flat	O°							
2:12	10°							
3:12	14°							
4:12	19°							
5:12	23°							
6:12	27°							
7:12	30°							
8:12	34°							
9:12	37°							
10:12	40°							
11:12	43°							
12:12	45°							

Performance Orientation Adjustment Values (Average for Continental US)

tch (tilt igle)	270° (west)	255°	240°	225°	210°	195°	180° (south)	165°	150°	135°	120°	105°	90° (easi
at (0°)	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.87
12 (15°)	0.87	0.90	0.92	0.94	0.96	0.97	0.97	0.96	0.94	0.92	0.90	0.87	0.84
12 (30°)	0.83	88.0	0.92	0.96	0.99	1.00	1.00	0.98	0.96	0.92	0.88	0.84	0.78
:12 (45°)	0.77	D.83	0.88	0.93	0.96	0.98	0.98	0.96	0.93	0.88	0.83	0.77	0.70
:12 (60°)	0.68	0.75	0.81	0.86	0.89	0.90	0.91	0.88	0.85	0.80	0.75	0.69	0.62
:12 (75°)	0.59	0.65	0.71	0.75	0.77	0.78	0.78	0.76	0.74	0.70	0.65	0.59	0.53
ertical 3°)	0.49	0.54	0.59	0.61	0.62	0.62	0.61	0.60	0.59	0.57	0.54	0.49	0.44

SUNPOWER

Photovoltaic



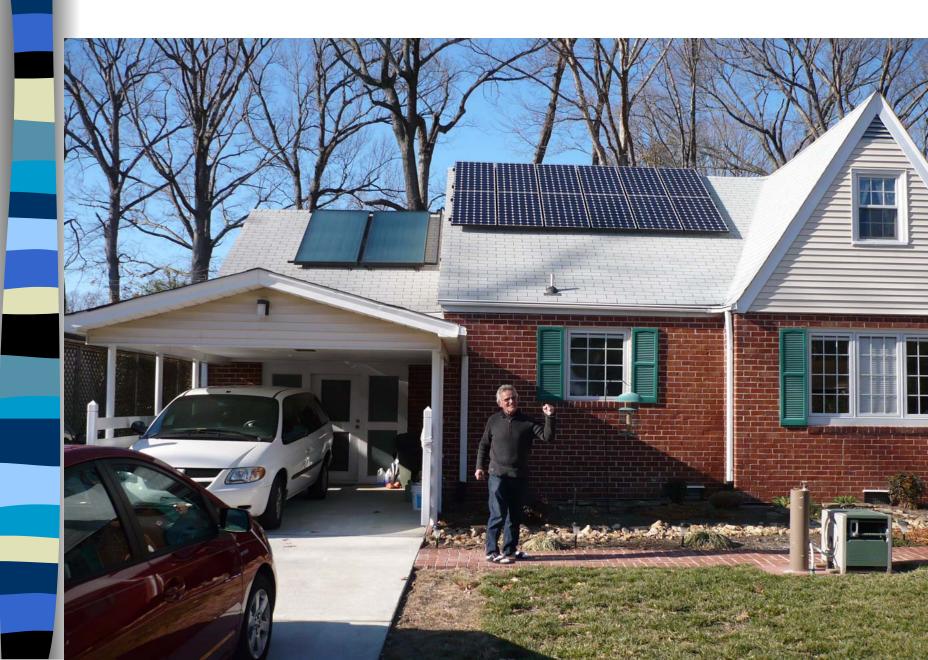
Abbott



Amundsen



Elber



Faried



Von Baeyer



Von Baeyer Photovoltaic System



Firth



McElroy



Dulay





Dr. Keverline



Which Pool Heater?

Gas Heater



- \$1500 to \$2500 to Install
- Most Expensive to Operate
- 5 8 Year Life Expectancy
- Requires Annual Service

Heat Pump



- \$2500 to \$5500 to Install
- 50% to 70% Less to Operate
- 10 15 Year Life Expectancy
- Best Alternative After Solar

Solar



- \$2000 to \$5000 to Install
- Zero Cost of Operation
- 20 Year Plus Life Expectancy
- No Annual Service

Note: Install prices based on national averages.

Your Choice

Burn The Fossil Fuel That it Takes to Make a Solar Pool Heating Collector...



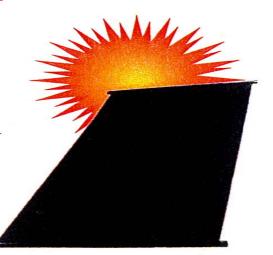
You Would Get 400,000 BTUs One Time Only!

OR

Take The Same Fuel and Make a Solar Collector That Will Produce...

Over 10 MILLION BTUs A Year

Your Choise Year After Year After Year!



Solar Pool Heating System



Solar Pool Heating System



Solar Pool Heating System



Solar Pool Heating

